EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 18/04/2007 06:00

Well Name

Snapper A7		
Rig Name	Company	
Rig 22	Imperial Snubbing Services	
Primary Job Type	Plan	
Plug and Abandonment Only	Plug and Abandon the A-7	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
2,303.00		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
40000484	1,915,000	
Daily Cost Total	Cumulative Cost	Currency

Report Start Date/Time 17/04/2007 06:00 **Management Summary**

82,037

Deploy the CST at 860m. Spot a balanced cemet plug from 860m to 819m, Wait on cement, Tag top of cement at 819m, Test cement plug to 1000 psi for 15 min solid, Pooh from 819m to surface. Nipple down 13-5/8" BOPs and remove tubing head spool. Nipple up riser and BOPs.

AUD

13

Report Number

1,005,552

18/04/2007 06:00

Report End Date/Time

Activity at Report Time

Nippling up 13-5/8" BOPs

Next Activity

Change rams to 7-5/8" and pressure test.

Daily Operations: 24 HRS to 18/04/2007 06:00

Well Name

Tuna A23		
Rig Name	Company	
Wireline	Halliburton / Schlumberger	
Primary Job Type	Plan	
Workover PI		
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
2,355.00		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
46000498	55,000	
Daily Cost Total	Cumulative Cost	Currency
15,921	23,925	AUD
Report Start Date/Time	Report End Date/Time	Report Number
17/04/2007 06:00	18/04/2007 06:00	2

Management Summary

Complete SBHP and FBHP surveys

Activity at Report Time

Next Activity

Rig down and pack up equipment ready for move to CBA

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